FORM OF SERVICE AGREEMENT
(For Use Under Seller's ESS Rate Schedule)

THIS AGREEMENT entered into this 13th day of May, 2013, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and LIBERTY ENERGY (GEORGIA) CORP., hereinafter referred to as "Buyer", second party.

WITNESSETH

WHEREAS, Seller has made available to Buyer storage capacity from its Eminence Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule ESS as set forth herein;

WHEREAS, Seller and Atmos Energy Corporation are parties to a Service Agreement, dated November 1, 1993, as amended (Seller's contract number 1006569), under Seller's Rate Schedule ESS, pursuant to which Seller provides natural gas storage service up to a total volume up to a total volume of 22,273 dt of natural gas which is Buyer's Storage Capacity Quantity; and

WHEREAS, pursuant to Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff, Atmos Energy Corporation has permanently relinquished and released to Buyer all rights to the entire capacity under that Service Agreement effective as of April 1, 2013; and

WHEREAS, Buyer has agreed to such permanent capacity release and is willing to assume all rights and obligations of Atmos Energy Corporation for the with respect to such capacity pursuant to the terms and conditions of this agreement.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
SERVICE TO BE RENDERED

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule ESS, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of 2,640 dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To inject into storage a maximum quantity on any day of 220 dt, which quantity shall be Buyer's Storage Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To receive and store up to a total quantity at any one time of 22,273 dt, which quantity shall be Buyer's Storage Capacity Quantity.

ARTICLE II
POINT(S) OF RECEIPT AND DELIVERY

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be at the point of interconnection of Seller's pipeline facilities and its Eminence Storage Field located in Covington County, Mississippi. Such gas shall be delivered or received at the prevailing pressure in Seller's pipeline system not to exceed the maximum allowable operating pressure.

ARTICLE III
TERM OF AGREEMENT

This agreement shall be effective as of April 1, 2013 and shall remain in force and effect until 9:00 a.m. Central Clock Time November 1, 2013 and year to year thereafter until terminated by Seller or Buyer upon at least six (6) months written notice.

ARTICLE IV
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule ESS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts: None.

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Texas.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party may be in writing or by telecopy or telephone and shall be considered as duly delivered to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:

Liberty Utilities
11 Northeastern Blvd
Salem, New Hampshire 03079
Attention: Contract Administration

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By Camilo Amezquita

Print Name Camilo Amezquita

Title Director, Customer Services

LIBERTY ENERGY (GEORGIA) CORP.
(Buyer)

By F. Chico DeFonte

Print Name F. Chico DeFonte

Title Director, Energy Procurement

Exhibit A

Specification of Negotiated Rate and Term

None